

Table 1. Summary of Natural Gas Production in the United States, 1993-1999
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1993 Total	22,726	3,103	414	227	18,982	886	18,095
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	24,052	3,510	518	272	19,751	958	18,793
1997							
January	2,089	305	50	25	1,709	83	1,626
February	1,905	289	46	22	1,549	75	1,474
March	2,103	311	51	23	1,720	83	1,636
April	1,993	285	48	22	1,639	80	1,559
May	2,041	268	50	22	1,702	83	1,619
June	1,952	275	47	18	1,612	78	1,534
July	2,020	272	51	23	1,674	81	1,593
August	2,022	279	52	21	1,671	81	1,590
September	1,988	285	50	21	1,632	79	1,553
October	2,057	307	51	20	1,678	81	1,597
November	1,999	302	52	19	1,626	79	1,547
December	2,044	314	52	22	1,655	80	1,575
Total	24,213	3,492	599	256	19,866	964	18,902
1998							
January	^E 2,096	^E 331	^E 46	^E 22	^E 1,697	^E 82	^E 1,615
February	^E 1,913	^E 293	^E 42	^E 19	^E 1,560	^E 76	^E 1,484
March	^E 2,086	^E 320	^E 45	^E 22	^E 1,699	^E 82	^E 1,617
April	^E 1,998	^E 306	^E 44	^E 21	^E 1,628	^E 79	^E 1,549
May	^E 2,061	^E 317	^E 43	^E 20	^E 1,681	^E 82	^E 1,599
June	^E 1,996	^E 294	^E 44	^E 22	^E 1,637	^E 79	^E 1,557
July	^E 2,029	^E 295	^E 45	^E 24	^E 1,665	^E 81	^E 1,585
August	^E 2,048	^{RE} 292	^E 45	^{RE} 24	^{RE} 1,687	^E 82	^{RE} 1,605
September	^{RE} 2,000	^{RE} 314	^{RE} 43	^E 22	^{RE} 1,621	^{RE} 79	^{RE} 1,542
October	^{RE} 2,044	^{RE} 303	^E 45	^E 23	^E 1,673	^E 81	^E 1,592
November	^E 2,014	^E 300	^E 44	^E 23	^E 1,647	^E 80	^E 1,567
December(STIFS)	NA	NA	NA	NA	^E 1,705	^E 83	^E 1,622
Total	^{RE} 24,353	^{RE} 3,660	^E 531	^{RE} 264	^{RE} 19,899	^{RE} 965	^{RE} 18,934
1999							
January(STIFS)	NA	NA	NA	NA	^E 1,701	^E 82	^E 1,618

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^E = Estimated Data.

^{RE} = Revised Estimated Data.

NA = Not Available.

Notes: Data for 1993 through 1997 are final. All other data are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1992-1996: Energy Information Administration (EIA), *Natural Gas Annual 1997*. January 1997 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.